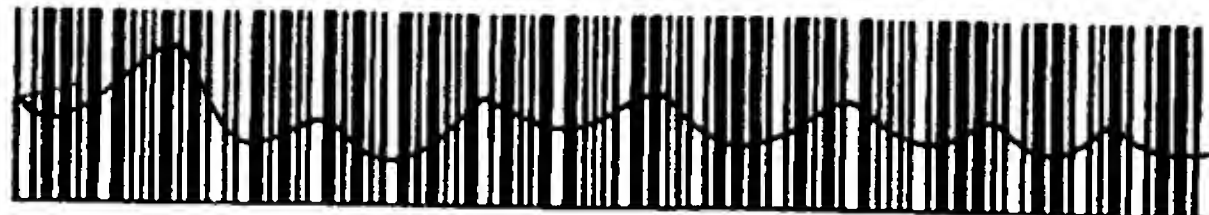


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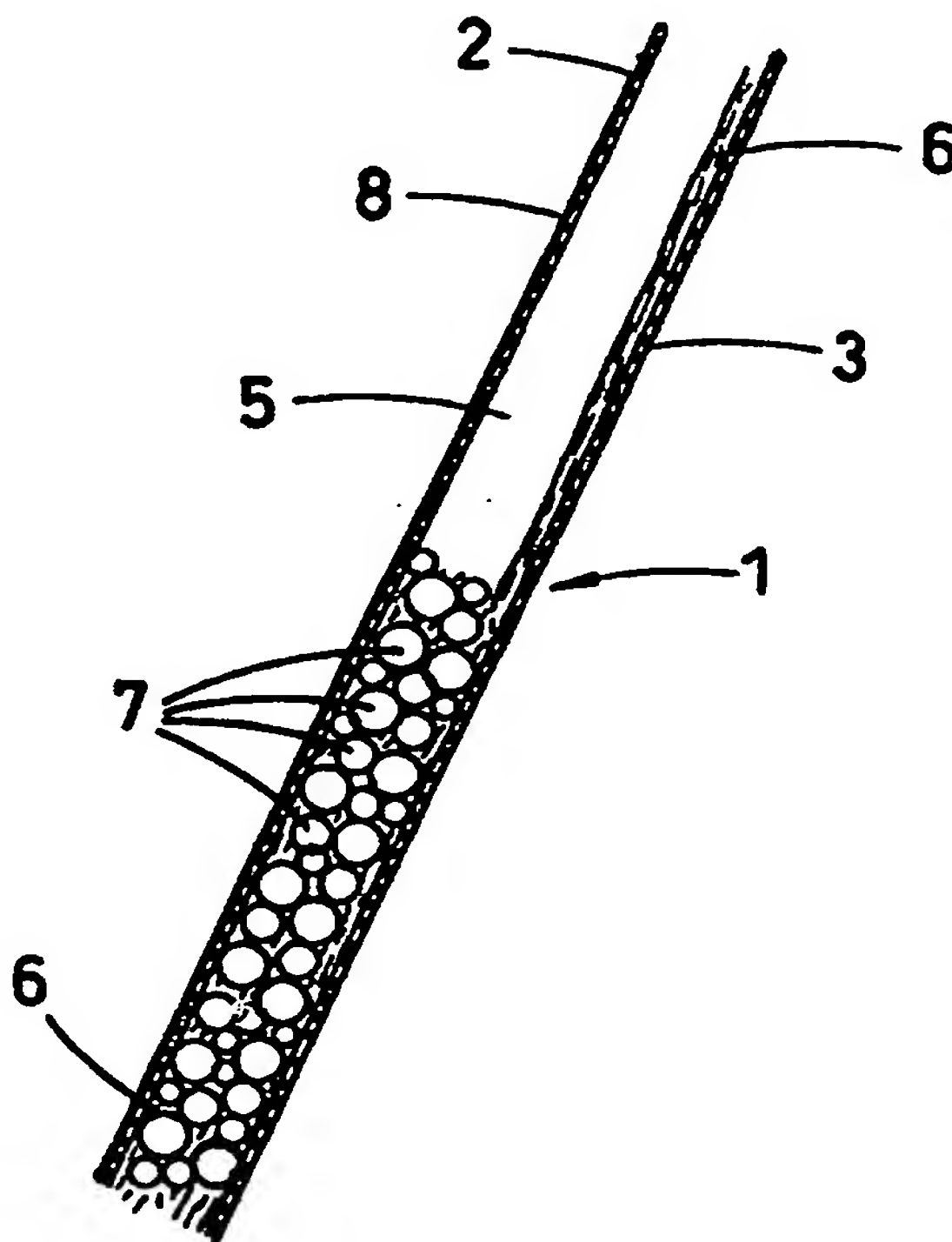
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(54) Title: SOLAR COLLECTOR

(57) Abstract

A solar collector plate (1) comprises a dark-coloured absorber plate (2) facing the sun, parallel wall sheets (4) arranged perpendicularly to the rear side of the absorber sheet (2), fixed thereto and also fixed to a support sheet (3) arranged parallel to the absorber sheet (2), whereby cavity channels (5) are provided between said sheets (2, 3, 4) for flowing cooling liquid (6) which is intended to transport heat away from the absorber sheet (2). In order to provide a good thermal contact between the liquid (6) and the absorber sheet (2) at a low rate of liquid flow in the cavity channels, the cavity channels (5) are filled with particles (7), which particles lift the cooling liquid (6) to contact with the absorber sheet (2) by means of a capillary effect.



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SOLAR COLLECTOR

The present invention relates generally to a solar collector, and more particularly to that member of the solar collector which provides conversion of the incident energy of the sunbeam radiation, to internal energy (heat) in a portable cooling liquid.

A solar collector is a device which converts the energy in solar radiation to useful heat. The solar collector is preferably constituted by a black surface which absorbs the radiation. The surface is cooled by transferring the deposited heat to a cooling medium, preferably a gas or a liquid, in practice usually water, and is transported away. The black surface facing the sun is often covered by a transparent glass or plastic sheet in order to reduce heat loss to the surroundings.

In order to restrict the loss to the surroundings even further, so as to maximize the deliverable, useful quantity of heat from the solar collector, it is important to maintain the temperature of the radiation-absorbing surface as low as possible, in practice at a temperature as close as possible to the temperature of the cooling medium. In the most common solar collector configuration, this is achieved by providing the radiation-absorbing sheet with liquid-filled pipes in good thermal contact with the sheet. Often the liquid is water with added frost preventer (glycol). The radiation-absorbing surface or sheet is often made of a metal, usually aluminium, to obtain a good thermal conductivity, so as to conduct heat effectively to the liquid-filled pipes. A disadvantage of this construction is that the liquid will always be inside the pipes of the radiation-absorbing sheet. The temperature conditions may vary, so that the liquid may boil or freeze. The temperature variations may also lead to substantial pressure variations.

Another disadvantage is that materials having very good thermal conductivity, i.e. metals, must be used. It would be advantageous to be able to use other materials like e.g.

temperature resistant plastics, with regard to both weight and costs. Plastic solar collectors have already been put to use, however only in a very simple variant without a glass cover, and preferably for heating swimming pools. Plastic solar
5 collectors of this type do not exhibit the characteristics which can be obtained by means of the present invention.

Thus, the goal of the present invention is to provide a solar collector with a radiation-absorbing member constructed of a light, low-cost material, without problems associated
10 with fluidum pressure inside the member, and with a satisfactory efficiency.

The goal is achieved by a solar collector plate of the type defined precisely in the appended patent claim 1. Further embodiments of the invention appear from the appended
15 patent claims 2-7. A complete solar collector in accordance with the invention is defined in patent claim 8.

The invention will be described in more detail in the following, with reference to embodiment examples, and it is also referred to the appended drawings, where

20 fig. 1 shows a prior art solar collector plate, in a situation with a low rate of liquid flow,

fig. 2 shows the same solar collector plate as in fig. 1, however with maximum flow of cooling liquid,

25 fig. 3 shows a section through a solar collector plate in accordance with the present invention, and

fig. 4 shows a section through a solar collector in accordance with the invention.

As a starting point, in the present invention is used a radiation absorbing plate, i.e. the member which is defined
30 here as the solar collector plate, which is in principle a double or two-part construction. Two substantially parallel plastic layers are interconnected by means of transverse walls of the same material. Preferably polycarbonate is used, which material will tolerate temperatures up to 140°C. Double
35 plastic plates of this type are mass-produced today, and the general construction thereof is as shown in fig. 1.

The geometrical structure of such a double plate provides a large number of through channels having rectangular cross sections (in figs. 1a and 1b are shown only two such channels for simplicity, and with a square cross section). The complete solar collector plate is referred to using reference numeral 1. That one of the two parallel sheets which faces the sun, is defined as the absorber sheet 2, and the parallel underlying support sheet is provided with reference numeral 3. The transverse wall sheets 4, standing vertically in the drawing, define between them cavity channels 5 for transporting cooling liquid 6.

To provide absorption of the sun radiation, the top surface of the absorber sheet 2 is painted black (or some other dark colour), and the paint layer is designated by reference numeral 8. It is also possible to use a dye in the plastics material itself. The cavity channels 5 in the double-wall plate 1 are oriented so as to either stand vertically, if the plate 1 is mounted to a wall, or to take a downward slanting position if the plate 1 is laid on a roof or stands alone.

The cooling liquid 6 often runs in a string or in meander fashion along the bottom of the cavity channels 5. This provides a very poor thermal contact with the overlying absorber sheet 2: The plastics material used, has a very low thermal conductivity, typically about 0.2 W/Km. A typical double plastic plate has a material thickness of 0.5 mm and channel dimensions of between 6 and 10 mm. If the cooling liquid 6 does not fill the whole cavity channel 5, heat must therefore be conducted downwards along the transverse wall sheets 4 to get in contact with the liquid 6, see the situation illustrated in fig. 1a, where the cooling liquid 6 flows along "the floor" 3. With the geometric dimensions selected in the example, and with a dimension-providing thermal power of 800 W/m², which corresponds to a clear sun and perpendicularly incident radiation, the incoming radiation will for each cavity channel 5 be of magnitude order 4.8 W/m. With a conductivity L in the transverse walls given by:

$L = \lambda \times A/d = 0.0175 \text{ W/K}$, λ being the thermal conductivity of polycarbonate (0.2 W/Km), A being the cross section of a cavity channel wall ($5 \cdot 10^{-4} \text{ m}^2$ per running meter) and d being the height of the cavity channel ($6 \cdot 10^{-3} \text{ m}$), one finds that the temperature difference between the radiation absorbing surface, i.e. the absorber sheet 2, and the cooling liquid 6 must be as much as 270K in order that the above stated power will be transferable.

If instead the whole channel volume is filled by liquid 6, see the situation illustrated in fig. 1b, this temperature difference is reduced to merely about 2K , since the conductivity through the absorber sheet which has a thickness of 0.5 mm is $L = 2.5 \text{ W/K}$ per running meter for one single channel. This is of course due to the direct contact between the cooling liquid and the absorber sheet 2 itself.

As previously mentioned, the solar collector is placed vertically or in a slanted position in order to obtain as much incident energy as possible from the sun. This entails that when the cavity channels 5 are completely filled, substantial liquid pressures may arise due to the height of the solar collector, which may often be of size order 10 m . Such a liquid pressure is incompatible with the mechanical qualities of the described double plastic plate, and will in time lead to fracturing and breaking of the plastic walls 2, 3, 4. Thus, even if the thermal contact is good in the case of the filled channels like in fig. 1b, it is not very desirable to use that much cooling liquid 6.

The novel and crucial feature of the present invention therefore amounts to creating a good thermal contact between the cooling liquid 6 and the absorber sheet 2 without simultaneously building up an unacceptable liquid pressure in the cavity channels 5. According to the invention this is achieved by filling the cavity channels 5 with particles 7 having dimensions and being made of a material which provides sufficient capillary effect to draw the cooling liquid 6 up around them and further up to provide contact, i.e. thermal contact, with the absorber sheet 2. The effect of the particles 7 is

tentatively illustrated in fig. 2, where the same reference numerals indicate the same details in fig. 1.

The type of cooling liquid most often used, is water, and in connection with water it is favourable to use ceramic particles for filling the cavity channels 5. Measurements show that by using ceramic particles 7 having a diameter in the range 2 mm to 4 mm, a very good thermal contact is achieved between the absorber sheet 2 and the water. The efficiency of such a system with water pulled up by means of ceramic particles exhibiting capillary effect, turns out to be approximately equal to the efficiency of completely water-filled cavity channels. If some other liquid than water is used as a cooling medium, it may be more favourable with some other particle material and other dimensions, adapted to the surface tension and wetting characteristics of that medium.

The solution in accordance with the invention has the advantage that the liquid 6 will flow down through the cavity channels 5 due to gravity. Liquid 6 is supplied on top of the solar collector, and it is collected in the bottom of the solar collector. If the liquid supply is stopped, the cavity channels 5 are automatically emptied of liquid 6. (It is assumed that the outlet channel and discharge means are dimensioned so as to obtain drainage without filling pipes and channels completely.) This safeguards against frost or boiling damage.

In fig. 3 is shown a section through a solar collector built in accordance with the invention. The particles 7 (see fig. 2) are restricted to stay in the cavity channels 5 (see fig. 2) by making the absorber sheet 2 and the support sheet 3 deformed in positions as shown by reference numeral 15, i.e. above and below the collection of particles 7 (see fig. 2) filled in therebetween. The deformation of the sheets is brought about by pressing the solar collector plate 1 partly together in positions 15 at a temperature of about 160°C. These narrowed sections 15 ensure that the particles 7 will not start travelling around in the liquid system, i.e. out of the solar collector plate 1.

In the bottom part of the solar collector appears a supply and collection channel 10 which both supplies liquid to the solar collector and transports the heated liquid away. Thus, channel 10 has two chambers. The liquid 6 is conducted
5 from one of the two chambers up to the top of the solar collector in pipes not shown, which pipes may e.g. pass through some of the cavity channels 7 in the radiation absorbing double plate (solar collector plate 1). In the top part of the solar collector, the liquid is distributed to the many
10 particle-filled cavity channels 5 by means of a distribution channel 9. Finally the liquid 6 flows out in the other chamber of the bottom channel 10, and is thereafter transported away. The solar collector plate 1 is insulated on its rear side by an insulating material 11, e.g. mineral wool, which is
15 held in its position by means of a rear sheet, while the sunny side of plate 1 may be covered by one or two transparent cover glasses or a transparent plastic sheet 12. It is for instance quite possible to use the same type of plate as the solar collector plate 1 itself, however then of course a transparent
20 plate and without particles or liquid in the channels thereof. At the top and at the bottom the solar collector is closed by end covers 14.

P A T E N T C L A I M S

1. A solar collector plate comprising an overlying absorber sheet (2) and a substantially parallel, underlying support sheet (3), as well as a number of transverse wall sheets (4) fixed between the absorber sheet (2) and the support sheet (3) to provide parallel-running cavity channels (5) for transporting a cooling liquid (6) which removes heat from the absorber sheet (2),
- 5 c h a r a c t e r i z e d in that the cavity channels (5) are filled with particles (7) of a material and with dimensions which provide a capillary effect for the liquid (6) so as to lift the liquid (6) to thermal contact with the absorber sheet (2) and possibly to fill completely the free space
- 10 between the particles (7) and the sheets (2, 3, 4).
2. The solar collector plate of claim 1, c h a r a c t e r i z e d in that the particles (7) are globular particles.
- 20 3. The solar collector plate of claim 1 or claim 2, c h a r a c t e r i z e d in that the particles (7) consist of a ceramic material, the cooling liquid (6) in use being water.
- 25 4. The solar collector plate of claim 3, c h a r a c t e r i z e d in that the particles (7) have a typical dimension in the range 2-4 mm.
- 30 5. The solar collector plate of one of the previous claims, c h a r a c t e r i z e d in that the distance between the absorber sheet (2) and the support sheet (3) is in the range 6-10 mm.
- 35 6. The solar collector plate of one of the previous claims, c h a r a c t e r i z e d in that the absorber sheet (2), the support sheet (3) and the wall sheets (4) constitute an

integral construction of a plastic material, preferably polycarbonate material, the absorber sheet (2) having a dark colour or being covered by a layer of dark paint (8).

5 7. The solar collector plate of one of the previous claims, characterized in that the absorber sheet (2) and the support sheet (3) are somewhat deformed in the end sections of the cavity channels, having been subject to partial pressing together at an elevated temperature, in order to
10 hold the particles (7) in their place in the cavity channels (5).

8. A solar collector comprising a forward transparent cover sheet (12), a rear sheet (13), a solar collector plate (1) which absorbs sunbeam radiation and is flowed through by a
15 cooling liquid (6), a heat insulating material (11) between the solar collector plate (1) and the rear sheet (13), as well as supply, distribution and collection channels (9, 10) for the liquid (6) to and from the solar collector plate (1), the
20 solar collector plate (1) comprising a forward absorber sheet (2) and a substantially parallel and rearwardly situated support sheet (3), as well as a number of transverse wall sheets (4) fixed between the absorber sheet (2) and the support sheet (3) for providing parallel-running cavity channels
25 (5) for transporting the cooling liquid (6), characterized in that the cavity channels (5) are filled with particles (7) of a material and with dimensions to provide a capillary effect for the liquid (6), so as to lift the liquid (6) to contact with the absorber sheet (2)
30 and possibly to fill all of the free space between the particles (7) and the sheets (2, 3, 4) delimiting the cavity channels (7).

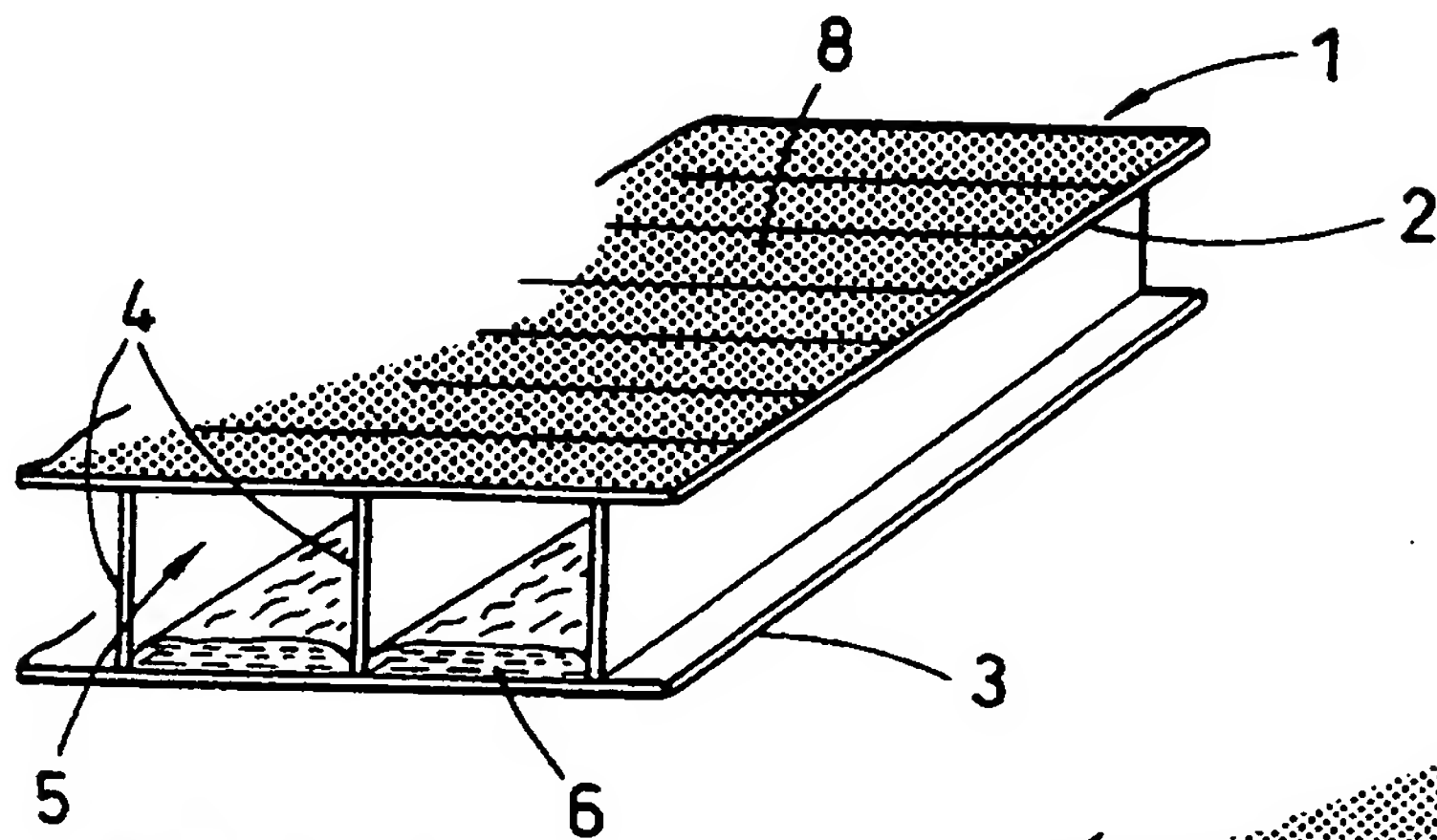


Fig. 1a

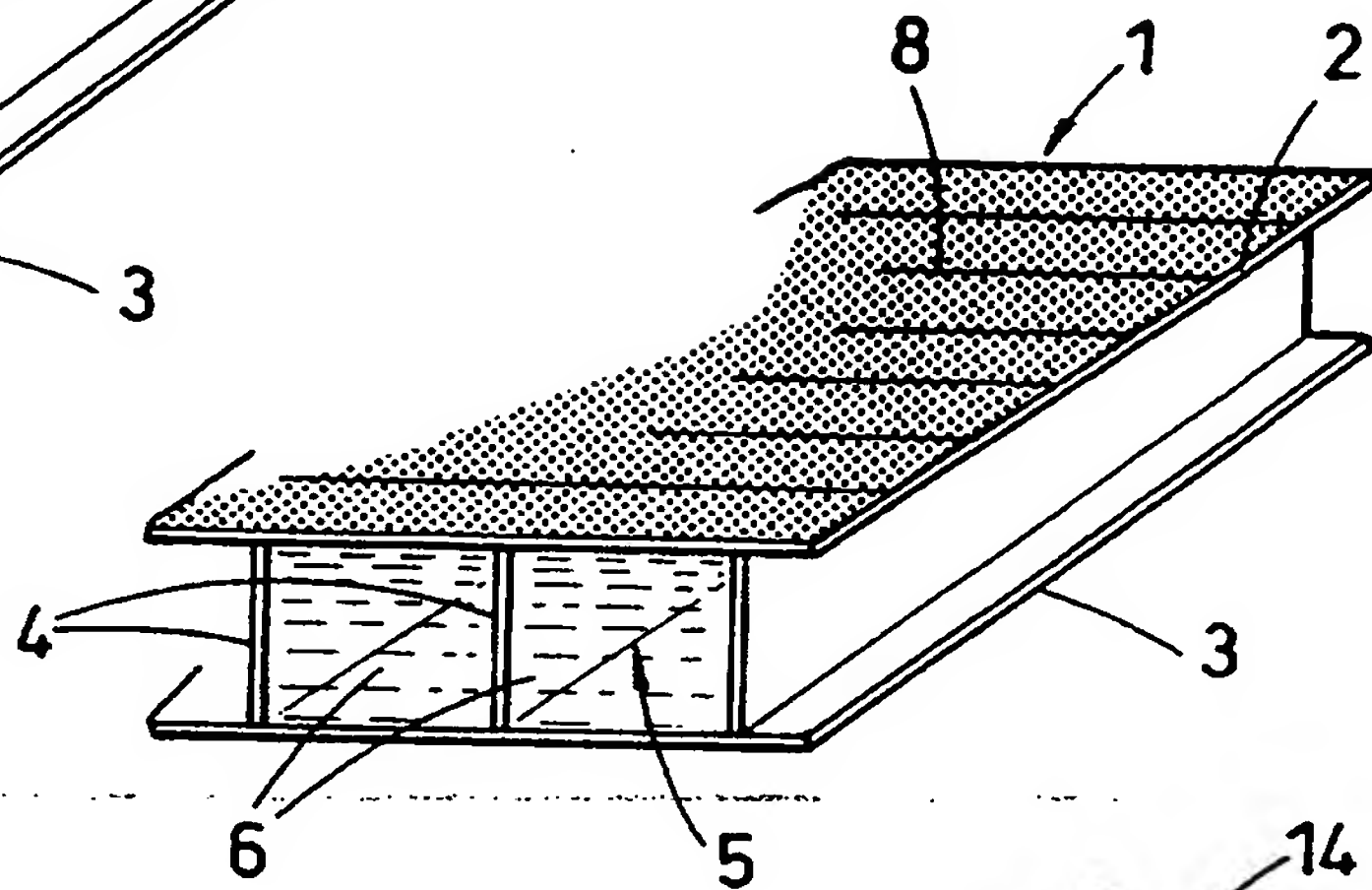


Fig. 1b

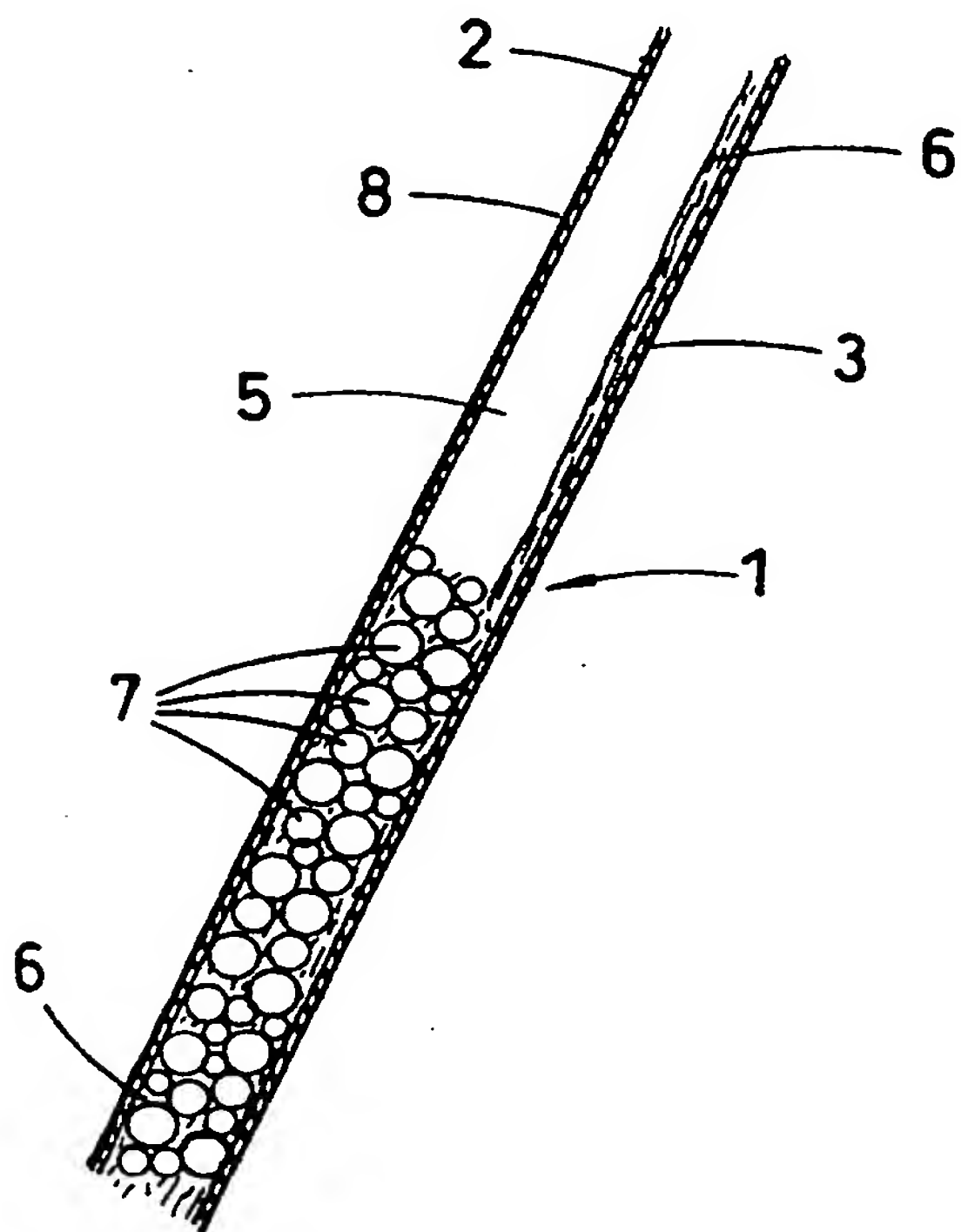


Fig. 2

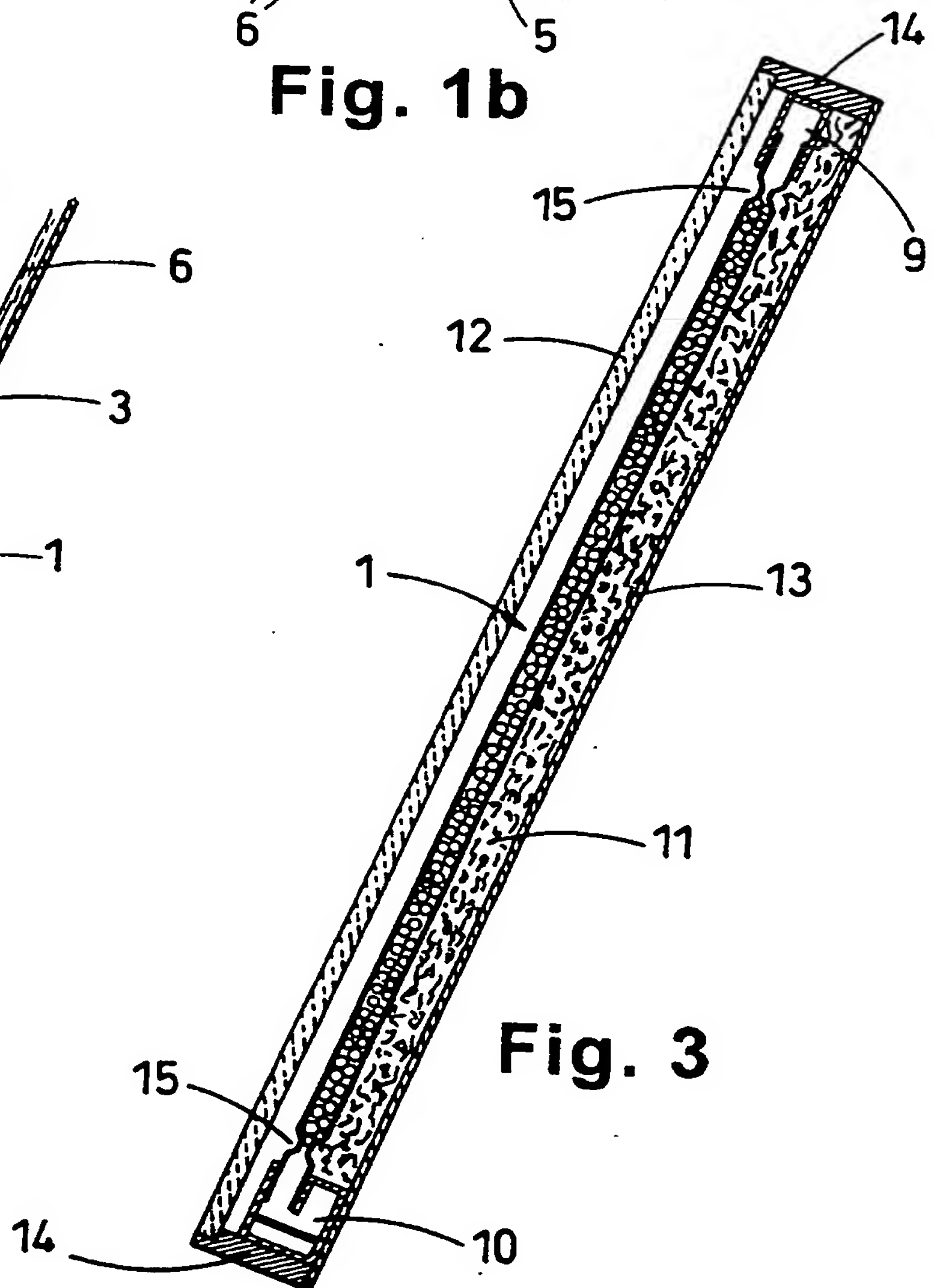


Fig. 3

INTERNATIONAL SEARCH REPORT

International application No.

PCT/NO 95/00127

A. CLASSIFICATION OF SUBJECT MATTER

IPC6: F24J 2/28

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IPC6: F24J, F28F

Documentation searched other than minimum documentation to the extent that such documents are included in the fields searched

SE,DK,FI,NO classes as above

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C. DOCUMENTS CONSIDERED TO BE RELEVANT

| Category* | Citation of document, with indication, where appropriate, of the relevant passages | Relevant to claim No. |
|-----------|-------------------------------------------------------------------------------------------------------------------------------------------------------|-----------------------|
| X | GB 1541222 A (THE BRITISH PETROLEUM COMPANY LIMITED), 28 February 1979 (28.02.79), page 2, line 126 - page 3, line 23; page 4, line 2 - line 68 -- | 1-8 |
| X | DE 3041236 A1 (PEVECETTE APS), 9 June 1982 (09.06.82) -- | 1-8 |
| A | FR 2364413 A1 (SOCIETE CIVILE PARTICULIERE COMINDA ENGINEERING), 7 April 1978 (07.04.78), page 7, line 6 - page 8, line 5, figure 4 -- | 1-8 |

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| A | FR 2395468 A1 (COMPAGNIE PARISIENNE D'INGENIEURS-CONSEILS ASSOCIES), 19 January 1979 (19.01.79), figure 3 -- | 1-8 |
| A | GB 2256702 A (FRANK BOWERS), 16 December 1992 (16.12.92) -- ----- | 1-8 |

INTERNATIONAL SEARCH REPORT
Information on patent family members

30/10/95

International application No.
PCT/NO 95/00127

| Patent document cited in search report | Publication date | Patent family member(s) | Publication date |
|-------------------------------------------|---------------------|----------------------------|---------------------|
| GB-A- 1541222 | 28/02/79 | NONE | |
| DE-A1- 3041236 | 09/06/82 | NONE | |
| FR-A1- 2364413 | 07/04/78 | NONE | |
| FR-A1- 2395468 | 19/01/79 | NONE | |
| GB-A- 2256702 | 16/12/92 | NONE | |